

The Red Jacket® Submersible Turbine Pump

STP Description	driving fuel fro into the vehicle and dispensing industry's easi HP to 2 HP cor Veeder-Root fla	et Submersible Turbine Pump (STP) is respon m the storage tank, through the piping infras e through the use of pressure energy. It optim g, and its advanced packer manifold design n est and safest STP to install and service. Ava offigurations and fixed or variable Quick Set® I agship product line, Red Jacket is backed by tributors and authorized service contractors		
	Part #	Description	Model #	Notes
	0410140-001	4" TRJ STP - Quick Set (Adjustable) Final Assemblies, 72" - 102" Length	P75U1 RJ1	• 3/4 HP, 0.56 KW, 208/230 Voltage, Single Phase.
4" Red Jacket STP	0410140-002	4" TRJ STP - Quick Set (Adjustable) Final Assemblies, 102" - 162" Length	P75U1 RJ2	Length is in inches, measured from top of the eyebolt to the bottom of the motor inlet.
	0410140-003	4" TRJ STP - Quick Set (Adjustable) Final Assemblies, 162" - 222" Length	P75U1 RJ3	FSA stands for Floating Suction Adapter.
	0410140-004	4" TRJ STP - Quick Set (Adjustable) Final Assemblies, 74.4" - 104.4" Length	P75U1 RJ1 FSA	
	0410140-005	4" TRJ STP - Quick Set (Adjustable) Final Assemblies, 104.4" - 164.4" Length	P75U1 RJ2 FSA	
	0410140-006	4" TRJ STP - Quick Set (Adjustable) Final Assemblies, 164.4" - 224.4" Length	P75U1 RJ3 FSA	
	The Red Ja	cket Submersible Turbine Pump Model is Ul	Listed for:	STP Application Description
Fuel Compatibility	100% Gasoline 100% Diesel 80% Gasoline with 20% TAME, ETBE or MTBE Gasoline 85% Gasoline with 15% Methanol 90% Gasoline with 10% Ethanol			Pump shall be of submersible centrifugal type which installs through a standard 4" threaded tank opening. Motor size shall be from 3/4 through 2 HP, depending upon required flow rates and head loss of a given piping system.
	Pump			Impellers and Diffusers
	lubricating and discharge pipir systems. The p	multi-stage, dependent upon required flow ra l easily removed from storage tank without d ng, mechanical or electronic leak detectors o bump and motor assembly shall be readily se mn pipe to allow for simple field replacemen	Impellers shall be splined to the pump shaft to provide positive, non-slip rotation. Diffusers shall be tightly secured to prevent rotation.	
		Pump Intake Inlet	Manifold Head Assembly	
Mechanical Features	Pump intake inlet shall be horizontal to prevent drawing sediment from the tank bottom into the pump inlet. The intake inlet shall be compatible with the particulate "Trapper" to prevent particulate from being ingested into the motor.			Manifold head assembly shall consist of a manifold and extractable packer assembly and shall be completely sealed against product leakage into the ground and exterior water intrusion into the storage tank. The discharge outlet shall be a 2" NPT opening. The manifold shall have a built-in air purge screw, line check valve, pressure relief valve, and shall support dual vacuum sensor siphon systems when required. The extractable packer shall incorporate industrial die springs to break loose the o-ring seals when the flange nuts holding the extractable packer in place are removed. No physical lifting effort or special equipment shall be required to break the extractable packer seals. The contractors box shall be built into the manifold head assembly and be completely isolated from the fuel path. The extractable packer assembly shall incorporate a lifting eye for safe extraction of the pump motor.



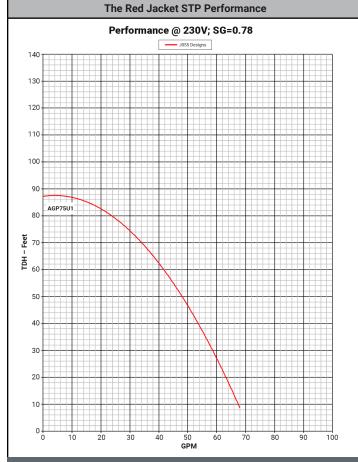
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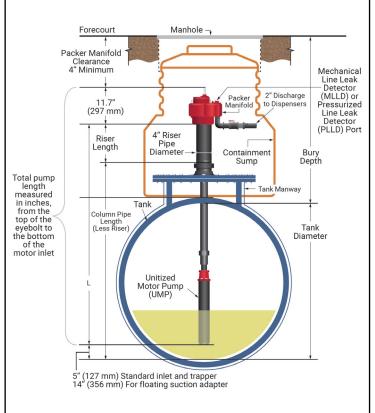
	Electrical Disconnect	Check Valve with "Lock-n-Lift" Feature
Mechanical Features (Continued)	The electrical disconnect shall be an integral part of the manifold assembly. The electrical disconnect shall automatically disconnect and sever electrical connection to the pump motor, without a swing joint, when the extractable packer assembly is removed. Re-insertion of the extractable packer and tightening of the flange nuts shall remake the electrical connection.	The check valve shall incorporate a "Lock-n-Lift" feature that mechanically locks the check valve and lifts to provide a larger path to depressurize the line and manifold head assembly, returning fuel to the tank preventing service spills. The check valve shall provide pressure relief of the product line and be optimized for compatibility with Veeder-Root PLLD systems.
	Vacuum Sensor Siphon System	Quick Set®
	The vacuum sensor siphon system shall be capable of drawing 25" of mercury vacuum through a venturi. The vacuum sensor siphon shall incorporate a check valve to maintain the siphon system vacuum after the pump has been turned off. Check valves shall be incorporated on the siphon inlet and fuel source inlet to the venturi. The inlet shall incorporate a screen that reduces clogs and failures that can cause false alarms on vacuum monitor systems. The vacuum sensor siphon system shall incorporate a swivel top for easy connection to siphon tubing. The vacuum sensor siphon system shall be designed to integrate with Veeder-Root Vacuum Sensors. The manifold head assembly shall support dual vacuum sensor siphon systems for vacuum monitoring or siphon manifold applications. Unused vacuum siphon ports shall be sealed with a plug designed specifically for that purpose.	The Quick Set feature shall be capable of varying the overall pump length. The Quick Set shall incorporate a collet gripping mechanism and setscrew as a locking mechanism allowing future resizing.
Electrical Features	Electric Motors - 4" Models	Connections
Electrical Features	The motor shall be 208/230 volt, 60 Hz, single phase, 3450 RPM, permanent split capacitor type continuous duty, rated explosion proof in Class 1, Group D, petroleum products. The motor windings shall be hermetically sealed against leakage of product or moisture, and shall have a thermal overload device with automatic reset built into the motor windings for motor cut-off when motor temperature reaches a level which may cause damage to the motor.	The motor shall have a quick-disconnect type male/female connector to be readily separable for servicing without cutting or splicing of conducting wires. Wiring connections to the motor shall be disconnected by the quick-disconnect. Reconnecting motor to column pipe shall use an alignment dowel pin for positive realignment of electrical male/female connector.
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	4" Red Jacket STP Models					
Bill of Materials	Component	Material	Surface Finish			
	Packer/Manifold Head	Gray Cast Iron	Low VOC Paint			
	Elastomers – "O" Rings	Fluorocarbon	None			
	Check Valve Seat	Stainless Steel	None			
	Check Valve Lock Down Screw	Brass	None			
	Column Pipes	Steel Tubing	Powder Primer			
	Conduit Pipe	1/2" Steel Pipe	Mill Finish			
	Quick Set Connector	Gray Cast Iron	Phosphate and Oil			
	Discharge Head	Gray Cast Iron	Corrosion Inhibitor			
	Retaining Nuts	Steel	Zinc Plating			
	Die Springs	Spring Steel	Enamel Paint			
	Purge Screw	Brass	None			
	Siphon Cartridge	Brass	None			
	Pump/Motor					
	Outer Shell	Stainless Steel	None			
	Stator Shell	Stainless Steel	None			
	Rotor Shaft	Stainless Steel	None			
	Impellers & Diffusers	(Acetel) Celcon® Plastic	None			
	Motor Bearings	Carbon	None			





The Red Jacket STP Dimensions

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Example Illustrations

Illustrations used in this guide for example sensor installations may contain components that are customer supplied and not included with the sensor. Please check with your Veeder-Root Distributor for recommended installation accessories.

Third Party Evaluations

Third party evaluations of the Veeder-Root sensors contained in this application guide can be found under the Veeder-Root vendor name on the National Work Group on Leak Detection Evaluations (NWGLDE) website:

http://www.nwglde.org